

THE CORPORATION OF THE TOWN OF GEORGINA

COUNCIL AGENDA ADDENDUM

Wednesday, October 30, 2013
7:00 p.m.

11. RESOLUTION TO MOVE INTO COUNCIL IN COMMITTEE

11.3 CONSIDERATION OF REPORTS ON THE CONSENT AGENDA REQUIRING SEPARATE DISCUSSION

11.3.1 Report from the Planning and Building Department:
Pages 1-18

11.3.1.2 Ontario Power Authority Feed-In Tariff Program
(Version 3.0)

Report No. PB-2013-0107

Recommendation(s):

- A. That Report PB-2013-0107, prepared by the Planning Division, dated October 30, 2013 respecting the Ontario Power Authority's Feed-In-Tariff Program (Version 3.0) be received.
- B. That Council endorse the procedures for reviewing requests for municipal Council support resolutions, for renewable energy projects that are non-rooftop solar projects, as outlined in Section 4.2 of Report PB-2013-0107.
- C. That Council adopt the following Municipal Council Blanket Support resolution:

WHEREAS capitalized terms not defined herein have the meanings ascribed to them in the FIT Rules, Version 3.0.

AND WHEREAS the Province's FIT Program encourages the construction and operation of rooftop solar PV generation projects (the "Projects");

AND WHEREAS one or more Projects may be constructed and operated in the Town of Georgina;

AND WHEREAS, pursuant to the FIT Rules, Version 3.0, Applications whose Projects receive the formal support of Local Municipalities will be awarded Priority Points, which may result in these Applicants being offered a FIT Contract prior to other Persons applying for FIT Contracts;

11.3 CONSIDERATION OF REPORTS ON THE CONSENT AGENDA
REQUIRING SEPARATE DISCUSSION cont'd

NOW THEREFORE BE IT RESOLVED THAT:

Council of the Town of Georgina supports the construction and operation of the Projects anywhere in the Town of Georgina. This resolution's sole purpose is to enable the participants in the FIT Program to receive Priority Points under the FIT Program and may not be used for the purpose of any other form of municipal approval in relation to the Application or Projects or any other purpose.

This resolution shall expire twelve (12) months after its adoption by Council.

THE CORPORATION OF THE TOWN OF GEORGINA

REPORT NO. PB-2013-0107

FOR THE CONSIDERATION OF COUNCIL
OCTOBER 30, 2013**SUBJECT: ONTARIO POWER AUTHORITY FEED-IN TARIFF PROGRAM
(VERSION 3.0)**

1. RECOMMENDATIONS:

- A. THAT REPORT PB-2013-0107, PREPARED BY THE PLANNING DIVISION, DATED OCTOBER 30, 2013 RESPECTING THE ONTARIO POWER AUTHORITY'S FEED-IN-TARIFF PROGRAM (VERSION 3.0) BE RECEIVED.
- B. THAT COUNCIL ENDORSE THE PROCEDURES FOR REVIEWING REQUESTS FOR MUNICIPAL COUNCIL SUPPORT RESOLUTIONS, FOR RENEWABLE ENERGY PROJECTS THAT ARE NON-ROOFTOP SOLAR PROJECTS, AS OUTLINED IN SECTION 4.2 OF REPORT PB-2013-0107.
- C. THAT COUNCIL ADOPT THE FOLLOWING MUNICIPAL COUNCIL BLANKET SUPPORT RESOLUTION:

WHEREAS capitalized terms not defined herein have the meanings ascribed to them in the FIT Rules, Version 3.0.

AND WHEREAS the Province's FIT Program encourages the construction and operation of rooftop solar PV generation projects (the "Projects");

AND WHEREAS one or more Projects may be constructed and operated in the Town of Georgina;

AND WHEREAS, pursuant to the FIT Rules, Version 3.0, Applications whose Projects receive the formal support of Local Municipalities will be awarded Priority Points, which may result in these Applicants being offered a FIT Contract prior to other Persons applying for FIT Contracts;

NOW THEREFORE BE IT RESOLVED THAT:

Council of the Town of Georgina supports the construction and operation of the Projects anywhere in the Town of Georgina. This

resolution's sole purpose is to enable the participants in the FIT Program to receive Priority Points under the FIT Program and may not be used for the purpose of any other form of municipal approval in relation to the Application or Projects or any other purpose.

This resolution shall expire twelve (12) months after its adoption by Council.

2. INTRODUCTION:

The purpose of this report is to update Council on the Province's new Feed-in-Tariff (FIT) 3.0 Version program for renewable energy projects, as well as to provide a comparison between the rules for the FIT 2.1 Version and the final FIT 3.0 Version. This report will also discuss and recommend that Council adopt a blanket support resolution for roof top solar generation projects, and a proposed process that will deal with applicants of proposed non-roof top solar generation projects also seeking Council's support for such projects.

3. BACKGROUND:

Under the Green Energy Act, 2009, the Ontario Power Authority (OPA) introduced a FIT program for renewable energy projects with a nameplate capacity over 10 kilowatts (kW) and a microFIT program for renewable energy projects with a nameplate capacity of 10kW or less. The program involves the Ontario Power Authority (OPA) entering into contracts with homeowners, businesses and community groups to buy back the green energy produced by these projects.

Under the Green Energy Act, 2009, municipal land use policies or zoning regulations do not apply to green energy projects. However, municipalities have opportunities to be involved in the renewable energy development process, with proponents seeking municipal support of their FIT application.

On August 10, 2012 the FIT 2.0 Version came into effect. Due to stakeholder feedback, a number of items in the FIT 2.0 Version were modified and a revised FIT 2.1 Version was released on December 14, 2012. As part of the FIT 2.0 Version and FIT 2.1 Version, the OPA introduced a prioritization system using points for FIT applications (i.e. the projects over 10kW). Points can be granted by obtaining Council support for projects. On September 10, 2012, Council adopted a blanket resolution to support the construction and operation of rooftop solar generation projects of nameplate capacities greater than 10kW and less than 500kW, on rooftops anywhere in the Town of Georgina under the FIT 2.0 rules. This resolution expired on September 10, 2013.

4. DISCUSSION:

On June 10, 2013, Ontario's Minister of Energy issued a directive to the OPA to amend the FIT program. On September 4, 2013, the OPA held a comment period to receive feedback before developing the final FIT 3.0 Version. The OPA has now amended the program and on October 9, 2013 released final rules and program documents for the FIT 3.0 Version. The Province has also announced that the submission of applications for FIT 3.0 projects is to open on November 4, 2013 and close on December 13, 2013. This application period will have a procurement target of up to 123.5 megawatts (MW), which includes the procurement target of up to 70MW, plus 53.5MW remaining from the previous application period.

FIT projects are those that are larger than 10kW and generally up to 500kW. A 10kW renewable energy project would consist of approximately 40 solar panels, each being approximately 21 square feet. A 10kW renewable energy project could also potentially power one residential dwelling for the majority of the year. A process for larger renewable energy projects is currently under development.

4.1 Overview of FIT 3.0 Program Rules

The new FIT 3.0 Version reflects the policy decisions of the Minister of Energy. Several revisions were also made to the draft version of the FIT 3.0 version rules as a result of feedback received. A summary of the key changes from Fit 2.1 to the final FIT 3.0 are provided in 'Schedule 1'.

FIT 3.0 applications whose projects receive the formal support of local municipalities will continue to be awarded priority points. Points are awarded for projects where a Council has provided a specific resolution for a particular project or blanket resolution for a certain type of class of projects. Project applications that obtain a greater amount of points will be approved first. As a result, staff has been approached by several applicants attempting to obtain priority points for their project.

The OPA has prepared updated template resolutions that Council can use to support renewable energy projects, which are provided in 'Schedule 2'. One template is for a 'blanket' resolution to support all projects of a certain type and the other is a site specific template for a specific project. An additional template has also been provided to support a previous project that received a specific Council support resolution. The OPA has indicated that the wording of municipal support resolutions must match the wording provided in their templates. The resolution's sole purpose is to enable the participants in the program to receive priority points under the FIT 3.0 version. Solar generation projects will continue to require all other necessary approvals and permits to have these systems installed (i.e. building permits). As required under the FIT 3.0 version, the

resolution will expire twelve (12) months after its adoption by Council.

4.2 Recommended Procedures for Addressing Requests for Municipal Council Support Resolutions

Staff is recommending that Council pass the blanket support resolution for rooftop solar generation projects. This is the same resolution that was passed in 2012, but with an updated template and the resolution would apply to the FIT 3.0 version rather than the FIT 2.1 version. This will create a more cost effective and efficient process, with fewer site specific requests having to go to Council.

It should be noted that additional Municipalities, such as Burlington and Kingston, have taken the same approach and have already passed blanket Council support resolutions for rooftop solar generation projects.

Rooftop solar facilities are less obtrusive than ground mounted solar panels because they follow existing rooflines and do not take up additional area on a property. Staff recommend that all other renewable energy proposals (i.e. ground mounted solar panels or wind turbines) seeking a Municipal Council Support Resolution, be considered on a site-by-site basis. In this regard, a proponent will be requested to provide the Planning Division with the project details (location, size, preliminary site plan, maximum name plate capacity, etc.). Based on this information, staff will prepare a report containing comments and recommendations regarding the specific request.

5. CONCLUSION:

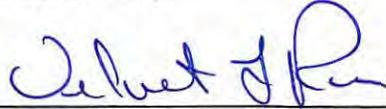
Staff recommends that Council approve a blanket Municipal Council Support Resolution for rooftop solar generation projects in the Town of Georgina, as set out in Recommendation 1.C of this report. This will allow for applicants proposing a rooftop solar generation project to obtain support from the Municipality by gaining priority points from the OPA. In addition, staff recommends that non-rooftop renewable energy projects that are requesting support resolutions be considered on a case-by-case basis, which requires staff review and a report to Council.

Prepared by:



Andrea Furniss, M.PL, MCIP, RPP
Senior Planner – Policy

Reviewed by:



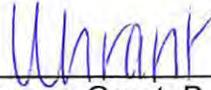
Velvet L. Ross, MCIP, RPP
Manager of Planning

Recommended by:



Harold W. Lenters, M.Sc.PI, MCIP, RPP
Director of Planning and Building

Approved by:



Winanne Grant, B.A., AMCT, CEMC
Chief Administrative Officer

29 October 2013

SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

1. INTRODUCTION

This table is intended to highlight the key changes from the FIT 2.1 Rules and Contract to the final FIT 3.0 Rules and Contract – section references are included for your reference where possible. Please note that this table is high-level and does not incorporate all changes between the versions of the Rules and Contract. Users are encouraged to review the final FIT 3.0 Rules, Contract and Standard Definitions in their entirety and are reminded that in the event of any differences between this table and the final FIT 3.0 Rules, Contract and Standard Definitions the final FIT 3.0 Rules, Contract and Standard Definitions shall govern.

2. SUMMARY OF CHANGES

FIT 3.0 Rules	FIT 2.1 Rules
<p>Site Access</p> <ol style="list-style-type: none"> 1. 2.1(n) - Site Access must be held in the form of: a lease, an option to lease, title, an option to acquire title, or a license. <ol style="list-style-type: none"> a. Memorandums of understanding (MOUs) and letters of intent (LOIs) have been eliminated as eligible forms of Site Access. 2. 3.5(d) - Site Access will now be evidenced via a Prescribed Form incorporating solicitor sign-off (similar to the Waterpower Declaration), or via a parcel register/land registry search. <ol style="list-style-type: none"> a. In the case where the Applicant is the sole holder of title to the Site, the Applicant can submit a parcel register or a land registry search instead of the Access Rights Declaration. b. In the case where the Project is located on Provincial crown lands where the Applicant has not been awarded applicant of record status or Access Rights, Applicants will submit a copy of their Crown Land Site Report to the OPA instead of the Access Rights Declaration. c. In all other cases, the solicitor confirms that the Site Access Rights held by the Applicant are in accordance with the requirements of the FIT Rules via the Prescribed Form. d. Site Access documents (e.g., the actual lease) are no longer 	<ol style="list-style-type: none"> 1. Applicants were permitted to use Memorandums of understanding (MOUs) and letters of intent (LOIs) as eligible forms of Site Access evidence. 2. Applicants were required to submit their Site Access evidence documents for OPA review. This review determined the eligibility of the Site Access.

SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3.0 Rules	FIT 2.1 Rules
<p>required to be submitted to the OPA.</p>	
<p><i>Deemed Single Property</i></p> <ol style="list-style-type: none"> 1. 2.1(g) - A microFIT and a FIT Project are now permitted on the same Deemed Single Property provided that the microFIT Project is in Commercial Operation/has a Contract at the time the FIT Application is submitted. 2. 2.1(j) - The aggregate Contract Capacity permitted on a Deemed Single Property across multiple Application Periods has been reduced to 2 MW per Renewable Fuel. The intent is for larger Projects to participate in the future large renewables competitive procurement process. 3. 2.1(k) - The maximum number of kW that can be proposed on a Deemed Single Property per Renewable Fuel per individual Application Period is 500 kW for all Renewable Fuels, other than Rooftop Solar. <ol style="list-style-type: none"> a. New: up to 2 MW of Rooftop Solar can be applied for on a Deemed Single Property per Application Period provided there is a maximum of 500 kW per building. 	<ol style="list-style-type: none"> 1. microFIT and FIT Projects were not permitted on the same Deemed Single Property. 2. The aggregate Contract Capacity permitted on a Deemed Single Property across Application Periods was held to 10 MW for Solar PV Projects, 50 and MW for waterpower Projects. There were no limits for bioenergy or on-shore wind Projects. 3. All Renewable Fuels were held to a restriction of 500 kW per Deemed Single Property per individual Application Period.
<p><i>Unconstructed Rooftop Solar Pilot (URSP)</i></p> <ol style="list-style-type: none"> 1. A 15 MW Procurement Target has been established for the URSP. 2. 2.4(a) - URSP Projects must be located on an Unconstructed Building. 3. The definition of Site is different for URSP Applicants – it encompasses both the land and the building itself. 4. 2.4(b) - 5 Applications per URSP Applicant/Applicant Related Person will be permitted in this upcoming Application Period. 5. 3.10 - URSP Applications must have Professional Engineer or Architect signoff in the Prescribed Form that will attest the building is an 	<ol style="list-style-type: none"> 1. All URSP items were not present in the FIT 2.1 Rules and Contract.

SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3.0 Rules	FIT 2.1 Rules
<p>Unconstructed Building that it can support the Project.</p> <ul style="list-style-type: none"> a. The Prescribed Form will be accompanied by site plan drawings of the building and solar system. <p>6. 5.1(b)(i) - Contract Capacity Set-Asides (CCSAs) do not apply in respect of the URSP.</p> <p>7. 7.4(a) - URSP Projects that receive a Contract Offer must execute the offer within 120 days and provide the OPA with a copy of their completed building permit, building permit application, (or equivalent) and a Prescribed Form attesting that the submitted documentation has been issued in respect of the Unconstructed Building</p> <p>8. 2.1(f) - URSP Projects are exempt from the eligibility requirement to have at least one Priority Point.</p>	
<p>Order of Connection Screening</p> <p>1. 6 - URSP Projects will be screened through TAT/DAT in advance of normal FIT 3 Projects for this upcoming Application Period. The order of screening will be as follows:</p> <ul style="list-style-type: none"> a. URSP Projects (to encourage the full allotment of the 15 MW Procurement Target) b. FIT 3 CCSA Projects c. FIT 3 Non-CCSA Projects (including other CCSA Eligible Projects if the CCSAs are filled) <p>All projects continue to be screened in order according to Priority Points and Timestamp.</p>	<p>1. CCSA Projects were screened for connection capacity first, followed by non-CCSA Projects. Both groups were screened in order according to Priority Points and Timestamp (there were no URSP Projects).</p>

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SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3.0 Rules	FIT 2.1 Rules
<p><i>Municipalities and Public Sector Entities</i></p> <ol style="list-style-type: none"> 5 - Municipalities and Public Sector Entities (Schools, Colleges, Universities, Hospitals, Long-Term Care Homes, Public Transit Entities or Metrolinx) are now eligible to receive 3 Project Type Priority Points. A CCSA has been established for Municipalities and Public Sector Entity Projects with >50% Direct Economic Interest. 1.2 - The amount of MW applicable to the CCSA will be posted on the FIT Website at the beginning of an Application Period. The Minister of Energy's Direction specifies 24 MW CCSA for the next Small FIT Application period + 1/3 of any unallocated MW that are rolling over from a prior Application Period. 	<ol style="list-style-type: none"> The FIT 2.1 Rules prioritized Education or Health Entities, however, did not include prioritization for participation from Municipalities. CCSAs did not exist for Municipalities or Public Sector Entities in FIT 2.1.
<p><i>Priority Points Stacking</i></p> <ol style="list-style-type: none"> 5.1(e) - Combining Project Type Priority Points remains ineligible (i.e. two types of participation cannot be merged). 5.1(f) - Applicants are now able to combine Project Type Priority Points with Non-Project Type Priority Points in most situations. The only restriction for the combination of Project Type Priority Points with Non-Project Type Priority Points is in regards to Municipal Council Support Resolutions. <ol style="list-style-type: none"> Municipal or Public Sector Entity Participation Projects are unable to receive Priority Points for a Municipal Council Support Resolution issued by a Municipality that has an Economic Interest in the Applicant unless that resolution is a Municipal Council Blanket Support Resolution. The Project Readiness Priority Point has been removed. 	<ol style="list-style-type: none"> Under FIT 2.1, there were a number of restrictions on the combination of Project Type and Non-Project Type Priority Points. <ol style="list-style-type: none"> Applicants were unable to receive Priority Points for an Aboriginal Support Resolution issued by an Aboriginal Community that had an Economic Interest in the Applicant. Education and Health Entity Participation Projects were unable to receive Priority Points for having an Education or Health Entity Site Host.

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SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3.0 Rules	FIT 2.1 Rules
<p><i>Municipal and Aboriginal Support Resolution Confirmation</i></p> <p>1. 5.1(g) - Applicants will now be able to obtain Priority Points for either a previously passed Municipal Council Support Resolution or an Aboriginal Support Resolution (both First Nation and Métis).</p> <ul style="list-style-type: none"> a. Applicants will submit a copy of the previously passed resolution as well as either a Municipal Council Support Resolution Confirmation or an Aboriginal Support resolution Confirmation Prescribed Form. b. This Prescribed Form can be signed by a delegated official and will confirm for the OPA that the previously passed resolution is still in full force and effect. c. The confirmation Prescribed Forms cannot be used for a Municipal Council Blanket Support Resolution, since these remain effective for 12 months, and will be accepted provided they are still in effect at the time of Application. 	<p>1. Under FIT 2.1, Applicants could only claim Priority Points for a Municipal Council Support Resolution or an Aboriginal Support Resolution by submitting a new resolution form which needed to be passed by the appropriate council.</p>
<p><i>Minimum Required Domestic Content Level (MRDCL)</i></p> <p>1. 7.6 - The MRDCL has been lowered to:</p> <ul style="list-style-type: none"> a. 20% for on-shore wind Facilities b. 22% for Solar (PV) utilizing crystalline silicon technology c. 28% for Solar (PV) utilizing thin-film technology d. 19% for Solar (PV) utilizing concentrated PV technology 	<p>1. The MRDCL under FIT 2.1 was: 50% for on-shore wind Facilities and 60% for all Solar PV Facilities.</p>
<p><i>Eligible Connection Points</i></p> <p>1. 2.1(h) - Small FIT Projects must now connect only to a Distribution System Feeder (rather than directly to a Transformer Station or to the</p>	<p>1. The FIT 2.1 Rules allowed connection to both the Transmission System and the Distribution System.</p>

SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3.0 Rules	FIT 2.1 Rules
<p>Transmission System) in order to be eligible. This change reflects the removal of Large FIT Projects from the FIT Program as Small FIT Projects can only connect to the Distribution System.</p>	
<p>Application Security</p> <ol style="list-style-type: none"> Small FIT Projects will no longer be required to submit application security to the OPA. (Completion and Performance security will continue to be required if a Project receives a Contract). 	<ol style="list-style-type: none"> All Small FIT Projects were required to submit application security.
<p>Large FIT Projects</p> <ol style="list-style-type: none"> All references to Large FIT Projects have been removed from the FIT Rules. These sections are no longer necessary as the FIT Program is only open to Small FIT Projects. Applicants interested in developing larger Projects (generally >500 kW) may participate in the future competitive large renewables procurement process. 	<ol style="list-style-type: none"> The FIT 2.1 Rules had specific sections relating to Large Projects.
<p>Prescribed Forms</p> <ol style="list-style-type: none"> Several Prescribed Forms have either been removed as requirements, or, condensed into single forms. <ol style="list-style-type: none"> The LDC/IESO Authorization form has been replaced by a representation and warranty on the electronic Application Form. The 4 zoning Prescribed Forms have been condensed into a single form – the Zoning Confirmation for Non-Rooftop Solar Project form. Applicants now have the ability to evidence the requisite 	<ol style="list-style-type: none"> The LDC/IESO Authorization was provided as a Prescribed Form. 4 different zoning forms could be used depending on the classification of the Property and the qualifications of the signatory. Community Participation Projects could only evidence the requisite number of Property Owners by submitting a Property Owner Declaration for each Property Owner. Application security was a requirement of the FIT 2.1 Rules and forms

SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3.0 Rules	FIT 2.1 Rules
<p>number of Property Owners for a Community Participation Project via the Applicant Declaration RE: Co-op Members form which incorporates solicitor sign-off.</p> <p>d. All Application security forms have been removed.</p>	<p>existed to allow for the direction of that security to a third party.</p>

SUMMARY OF CHANGES FROM FIT 2.1 TO FINAL FIT 3.0

FIT 3 Contract	FIT 2.1 Contract
<p>Supplier Events of Default Relating to Participation Level</p> <ol style="list-style-type: none"> 17.3(e) - For CCSA Projects, the Participation Level must remain above 50% for the first 5 years after achieving Commercial Operation. <ol style="list-style-type: none"> After the first 5 years the Participation Level must remain at or above 25%. 17.3(b) - It is no longer a Supplier Event of Default if a Community Participation Project loses a qualifying Property Owner due to a death or the Property Owner moving outside of the relevant Municipality. 	<ol style="list-style-type: none"> The FIT 2.1 Contract specified that CCSA Projects, other than Rooftop Solar (PV), needed to maintain a Participation Level greater than 50% for the term of the Contract (e.g., 20 years).
<p>Large FIT Projects</p> <ol style="list-style-type: none"> All references to Large FIT Projects have been removed from the FIT Contract. These provisions are no longer necessary as the FIT Program is open only to Small FIT Projects. Applicants interested in developing larger Projects (generally >500 kW) may participate in the future competitive large renewables procurement process. 	<ol style="list-style-type: none"> The FIT 2.1 Contract had specific provisions relating to Large Projects.
<p>Maintaining the MRDCL</p> <ol style="list-style-type: none"> FIT 3 Suppliers will only be required to meet their MRDCL during the development and construction portion of their Projects, until Commercial Operation. Following Commercial Operation the MRDCL does not need to be maintained. 	<ol style="list-style-type: none"> The FIT 2.1 Contract specified that the MRDCL needed to be maintained for the entire Term of the Contract.



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Toll: 1-877-967-1947
www.powerauthority.on.ca

PRESCRIBED FORM/TEMPLATE: MUNICIPAL COUNCIL BLANKET SUPPORT RESOLUTION

Section 5.1(g)(i) of the FIT Rules, Version 3.0

OPAR/FIT-01111

Resolution NO: _____

Date: _____

WHEREAS capitalized terms not defined herein have the meanings ascribed thereto in the FIT Rules, Version 3.0.

AND WHEREAS the Province's FIT Program encourages the construction and operation of

_____ insert renewable fuel (e.g., rooftop solar PV, ground mount solar PV, biogas) _____ generation projects (the "Projects");

AND WHEREAS one or more Projects may be constructed and operated in _____ insert the name of the Local Municipality _____ ;

AND WHEREAS, pursuant to the FIT Rules, Version 3.0, Applications whose Projects receive the formal support of Local Municipalities will be awarded Priority Points, which may result in these Applicants being offered a FIT Contract prior to other persons applying for FIT Contracts;

NOW THEREFORE BE IT RESOLVED THAT:

Council of the _____ insert the name of the Local Municipality _____ supports the construction and operation of the Projects anywhere in _____ insert the name of the Local Municipality _____ .

This resolution's sole purpose is to enable the participants in the FIT Program to receive Priority Points under the FIT Program and may not be used for the purpose of any other form of municipal approval in relation to the Application or Projects or any other purpose.

This resolution shall expire twelve (12) months after its adoption by Council.

Title:

Title:

(Note: signature lines for elected representatives.)

FIT reference number: _____
(Note: Must be inserted by Applicant to complete Application. Must also be included if resolution is provided on municipal letterhead.)



TEMPLATE: MUNICIPAL COUNCIL SUPPORT RESOLUTION

Section 5.1(g)(i) of the FIT Rules, Version 3.0

OPARP/FIT 012r1

Resolution NO: _____

Date: _____

WHEREAS capitalized terms not defined herein have the meanings ascribed thereto in the FIT Rules, Version 3.0.

AND WHEREAS _____ insert address or legal description _____ (the "Applicant") proposes to construct and operate a
_____ insert description of facility, including renewable fuel (e.g., rooftop solar facility, biogas facility) _____

(the "Project") on _____ insert address or legal description _____ (the "Lands") in
_____ insert the name of the Local Municipality _____ under the Province's FIT Program;

AND WHEREAS the Applicant has requested that Council of _____ insert the name of the Local Municipality _____
indicate by resolution Council's support for the construction and operation of the Project on the Property;

AND WHEREAS, pursuant to the FIT Rules, Version 3.0, Applications whose Projects receive the formal support of Local
Municipalities will be awarded Priority Points, which may result in the Applicant being offered a FIT Contract prior to other persons
applying for FIT Contracts;

NOW THEREFORE BE IT RESOLVED THAT:

Council of the _____ insert the name of the Local Municipality _____ supports the
construction and operation of the Project on the Lands.

This resolution's sole purpose is to enable the Applicant to receive Priority Points under the FIT Program and may not be used for the
purpose of any other form of municipal approval in relation to the Application or Project or any other purpose.

Title:

Title:

(Note: signature lines for elected representatives.)

FIT reference number: _____
*(Note: Must be inserted by Applicant to complete Application.
Must also be included if resolution is provided on municipal
letterhead.)*



170 Queen Street West, Suite
1400 Toronto, Ontario M5H 1T1
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**Prescribed Form:
Municipal Council Support Resolution Confirmation
(Section 5.1(g) of the FIT Rules, Version 3.0)**

OPAPP - FIT 022-1

This Prescribed Form may be completed and provided to the OPA by an Applicant that had received a Municipal Council Support Resolution in relation to an Application submitted during the FIT Rules, Version 2.1 Application Period. This form may not be used as a substitute for the Municipal Council Support Resolution where no Municipal Council Support Resolution was provided for the Project previously.

Capitalized terms not defined in this form have the meanings ascribed thereto in the FIT Rules, Version 3.0.

1. I am the/an: (insert title or position with the Municipality) of the (insert the name of the Local Municipality) (the "**Municipality**"), and have the delegated authority to provide this confirmation on behalf of the Municipality and without personal liability.

2. (insert name of Applicant. This must be the same Applicant (ie. Same name) as stated in the Council resolution originally provided that is attached.) (the "**Applicant**") proposes to construct and operate a (insert description of type of project (e.g. rooftop solar, ground mount solar, bioenergy, on-shore wind. This must be the same description as the Project in the Council resolution originally provided that is attached.) (the "**Project**") on (insert description of lands or building. This must be the same description as the Lands in the Council resolution originally provided that is attached.) (the "**Lands**") in the Municipality under the Province's FIT Program.

3. The Council of the Municipality (the "**Council**") had previously provided the Municipal Council Support Resolution attached at Exhibit "A" for the Project indicating by resolution Council's support for the construction and operation of the Project on the Property.



22, Esplanade Street West, Suite 1400
Toronto, Ontario M5E 1T1
Tel: 416 967 2171
Fax: 416 967 1147
www.powerauthority.on.ca

**Prescribed Form:
Municipal Council Support Resolution Confirmation
(Section 5.1(g) of the FIT Rules, Version 3.0)**

OP44P-4-FIT (022)

- 4. I have confirmed that the Project being proposed by the Applicant under the Province's FIT Program is the same Project on the same Lands as the Project that was the subject of the Municipal Council Support Resolution attached at Exhibit "A".
- 5. I confirm that the Municipal Council Support Resolution attached at Exhibit "A" is still in effect and that Council has not rescinded, revoked or repealed such resolution and confirm that the Municipality supports the construction and operation of the Project on the Lands.

DATED at _____ this _____ day of _____, 20 .

Signature: _____
 Name: _____
 Title: _____
 Municipality: _____
 Email address: _____
 Phone number: _____



170 Adelaide Street West, Suite
1800 Toronto, Ontario M5H 1T1
Tel: 416-967-3024
Fax: 416-967-1762
www.powerauthority.on.ca

**Prescribed Form:
Municipal Council Support Resolution Confirmation
(Section 5.1(g) of the FIT Rules, Version 3.0)**

OPAR 1 (07/02/11)

Exhibit "A"

Municipal Council Support Resolution

(Attach the Municipal Council Support Resolution previously provided in support of the Project.)